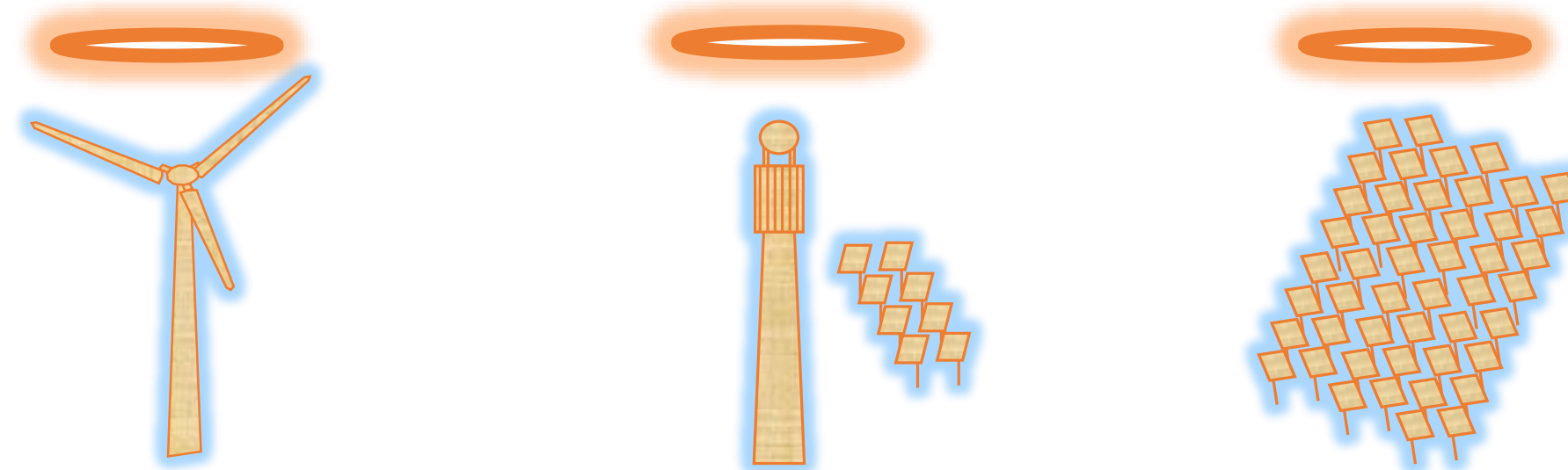


High Temperature Thermal Energy Storage & Re-use of existing Energy assets

There is no all-mighty technology



3 Coal fired plants Combined CO2 in 2017:

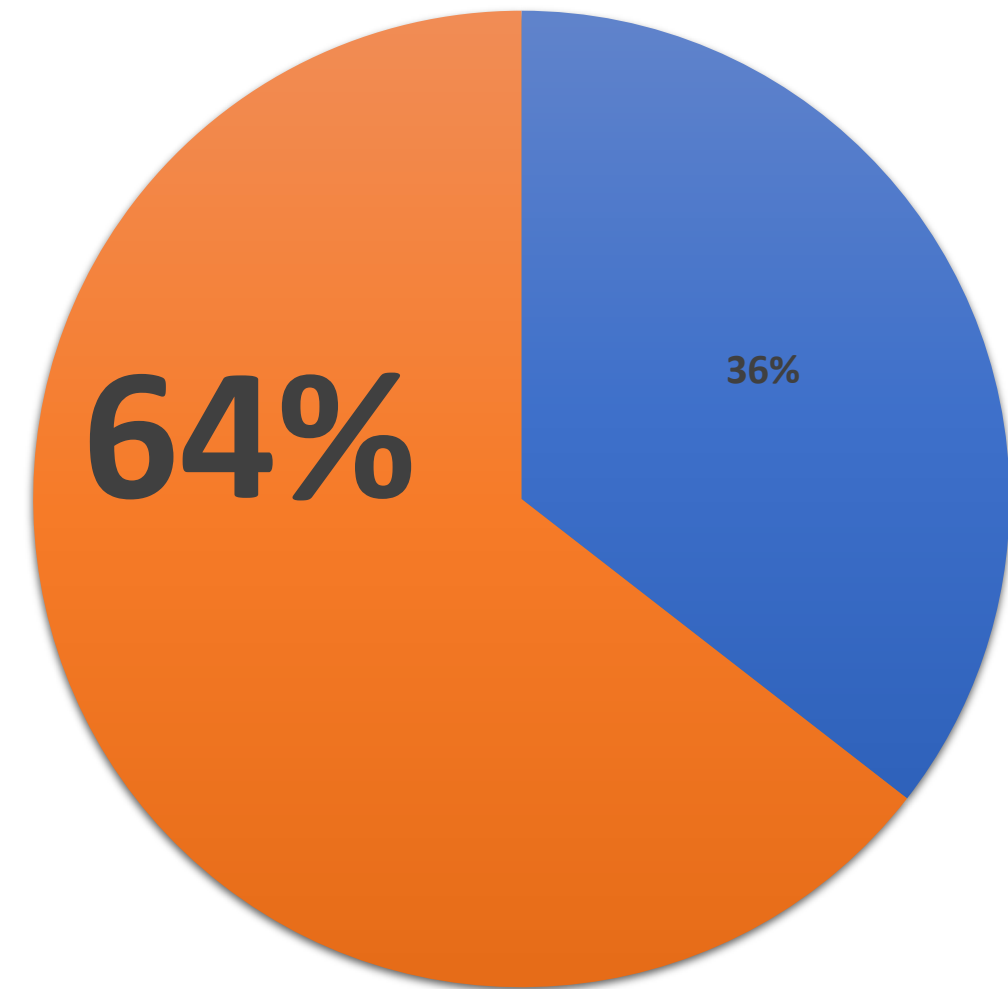
- 4.609.111 Ton.CO2/Year 2017.

Potential equivalent CO2 if from cars:

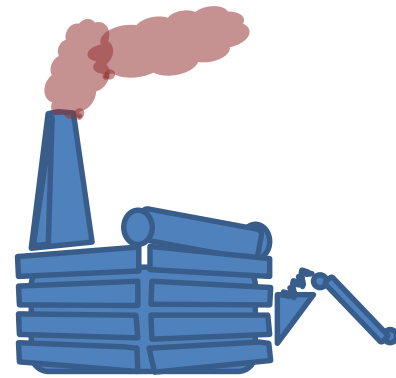
• Reduction number of cars:	1.936.601
Total Cars in DK.2019	3.002.889

Or 6.000 Jumbojets CPH – New York t/r

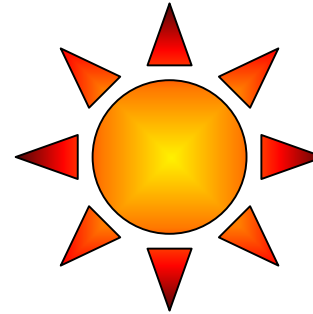
CO2 Savings Denmark Equivalent to 64% of
total Privat Cars



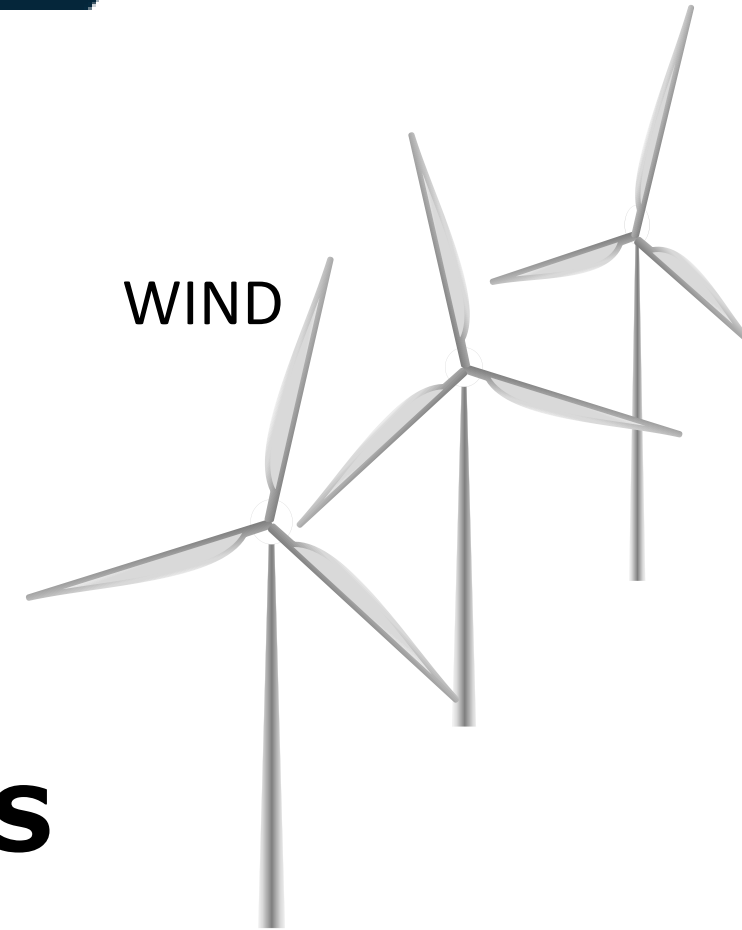
BIO FUEL



SOLAR



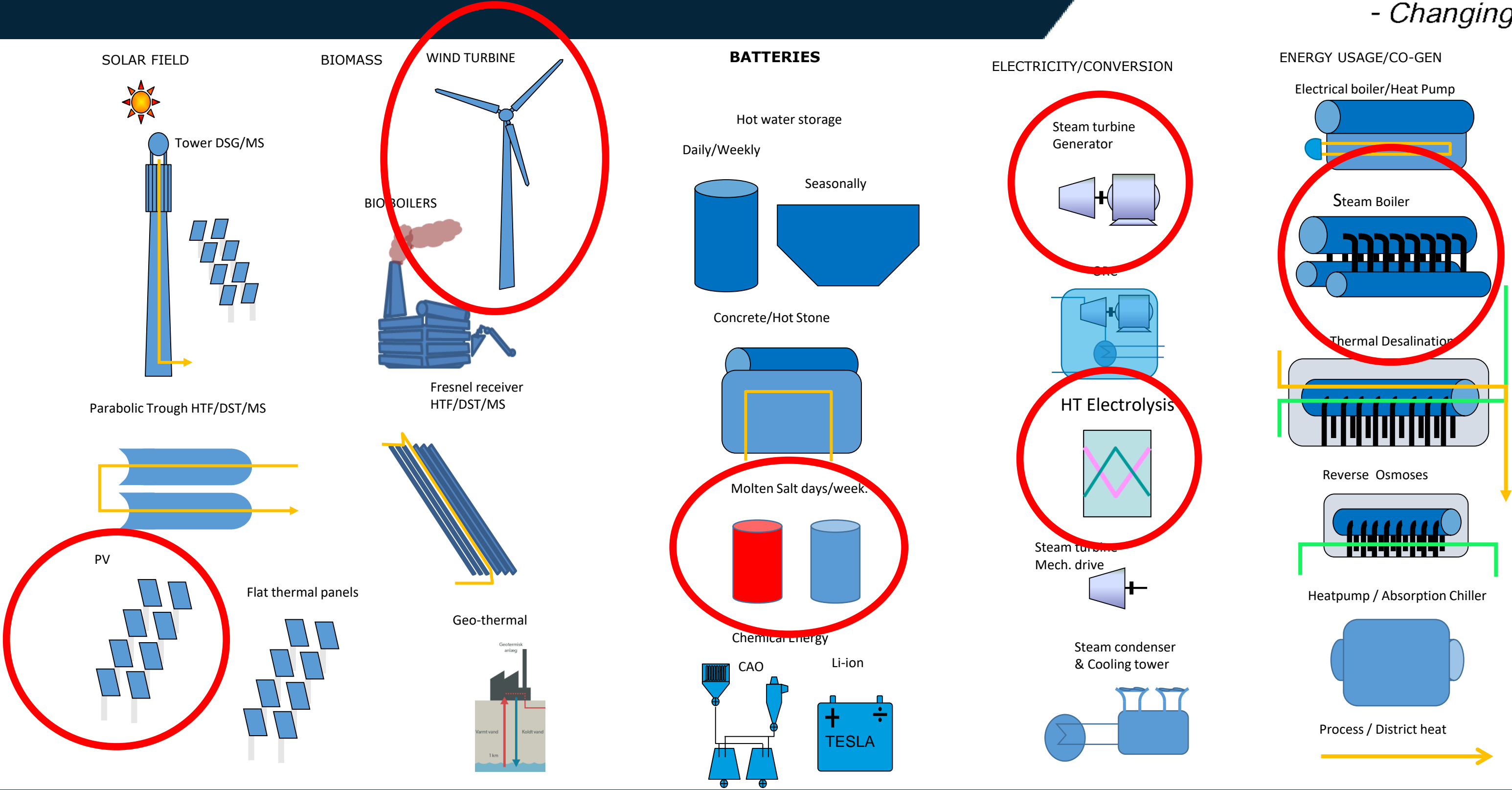
WIND



NEXT STEPS

INTEGRATED RENEWABLE ENERGY & LARGE HIGH TEMPERATURE ENERGY STORAGE SYSTEMS

THE RENEWABLE ENERGY PALETTE



High Temperature Energy Storage
Already in operation in :
CHINA, USA, Spain, Marocco

Is 'BANKABLE'
International Banks can
provide financing.

Is relatively inexpensive
23-27 USD/MWht
Heater, Storage, Steam Generator

MOLTEN SALT CSP TOWER



The Chinese High Temperature Energy Storage projects commenced

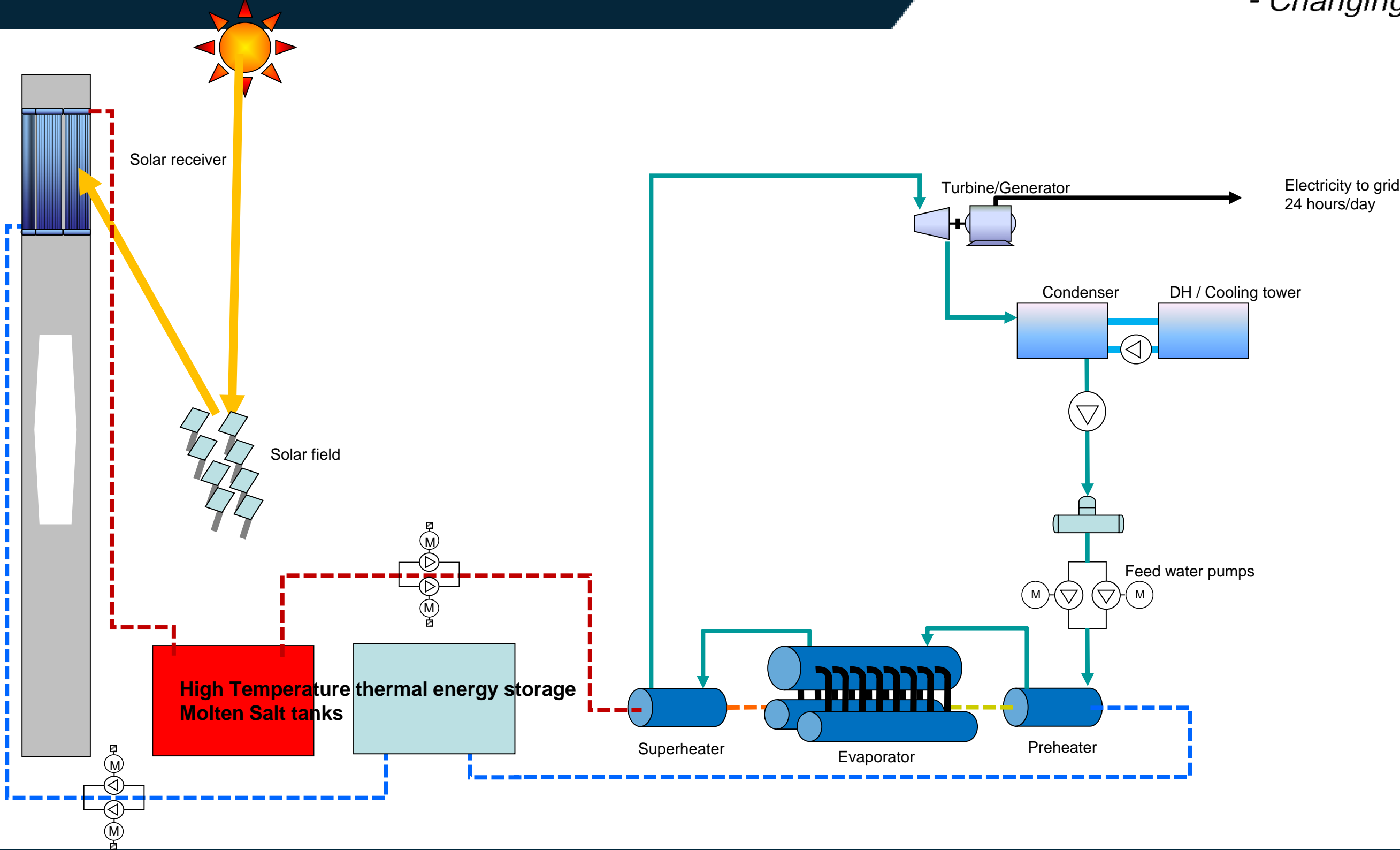
Projects commenced and planned to be completed before end 2020

Project Name	Storage (Hours)
CGN Delingha 50MW HTF PT Project	9
Qinghai SUPCON Solar Delingha 50MW MS Tower Project	6
Beijing Shouhang IHW Resources Saving Technology 100MW MS Tower Project	11
Yumen Xinneng 50MW MS Tower Project	6
Shenzhen Jinfan Akesai 50MW MS PT Project	15
Inner Mongolia China Nuclear Royal Tech Wuzhongqi 100MW HTF PT Project	4
DCTC Dunhuang 50MW MS CLFR Project	13
Zhangbei Huaqiang Group Zhangjiakou 50MW DSG CLFR Project	14
Rayspower Group Yumen 50MW HTF PT Project	7
Northwest Electric Power Design Institute Hami 50MW MS Tower Project	8
Project Name Format: Investor/Developer Name + Capacity + Technology	
Abbreviations:	
MS— Molten Salt; PT— Parabolic Trough; CLFR— Compact Linear Fresnel Reflector; DSG— Direct Steam Generation; HTF— Heat Transfer Fluid	

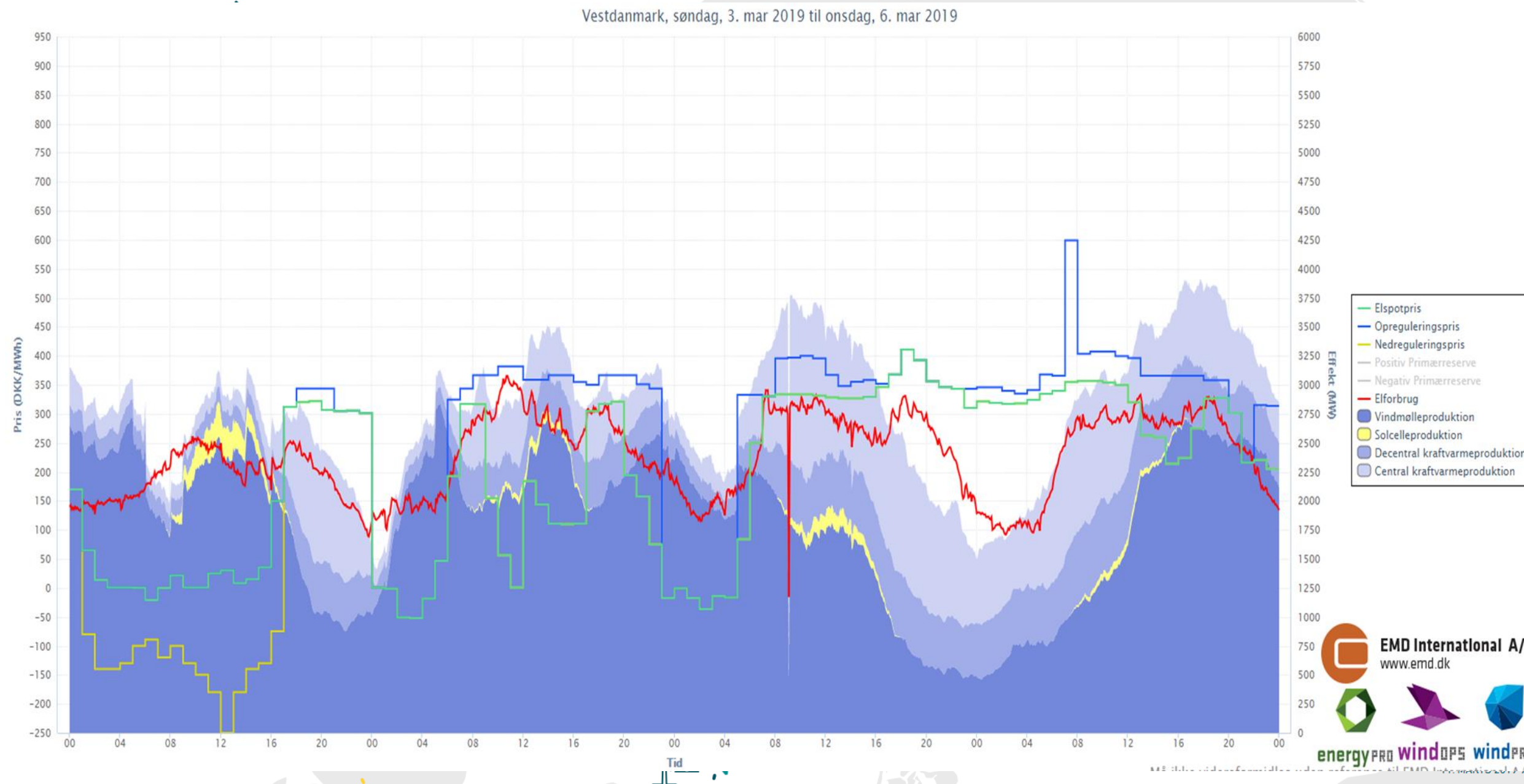
3300 MWh Thermal storage

Sep. 19 Status
4 large scale projects
completed

Typical CSP power plant with Molten Salt HIGH TEMPERATURE Energy Storage



In Denmark we have wind power, but also Coal Power
And the Spot marked



The Danish Electricity situation – ‘Blowing in the Wind’

Eur/MWh – Nord pool DK1



Import – 1.833 MW

At 335 kr/MWh

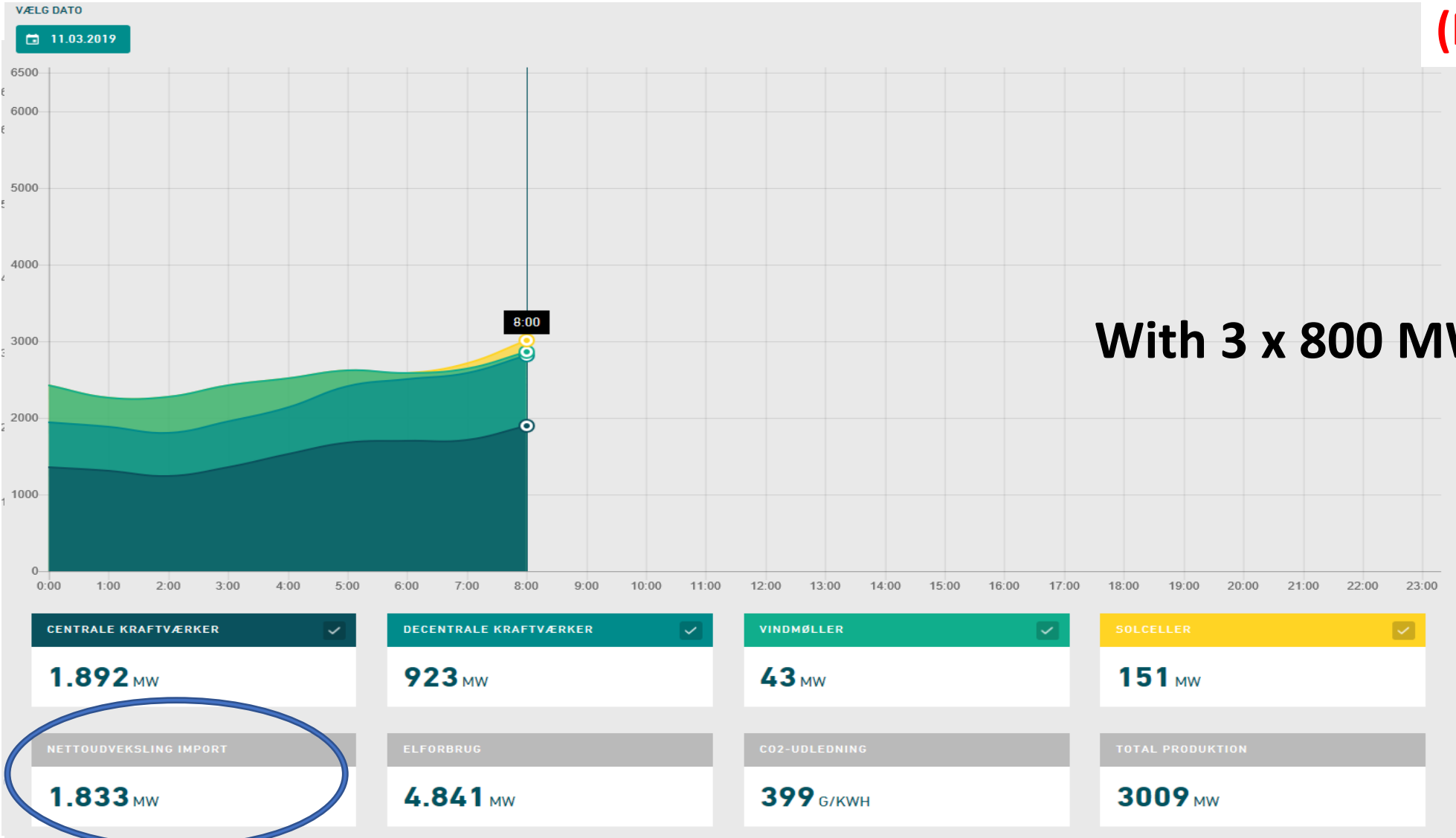
(Money out of the box)

Aprox 1,600,000,000 Kr/y

With 3 x 800 MW Additional Wind farms

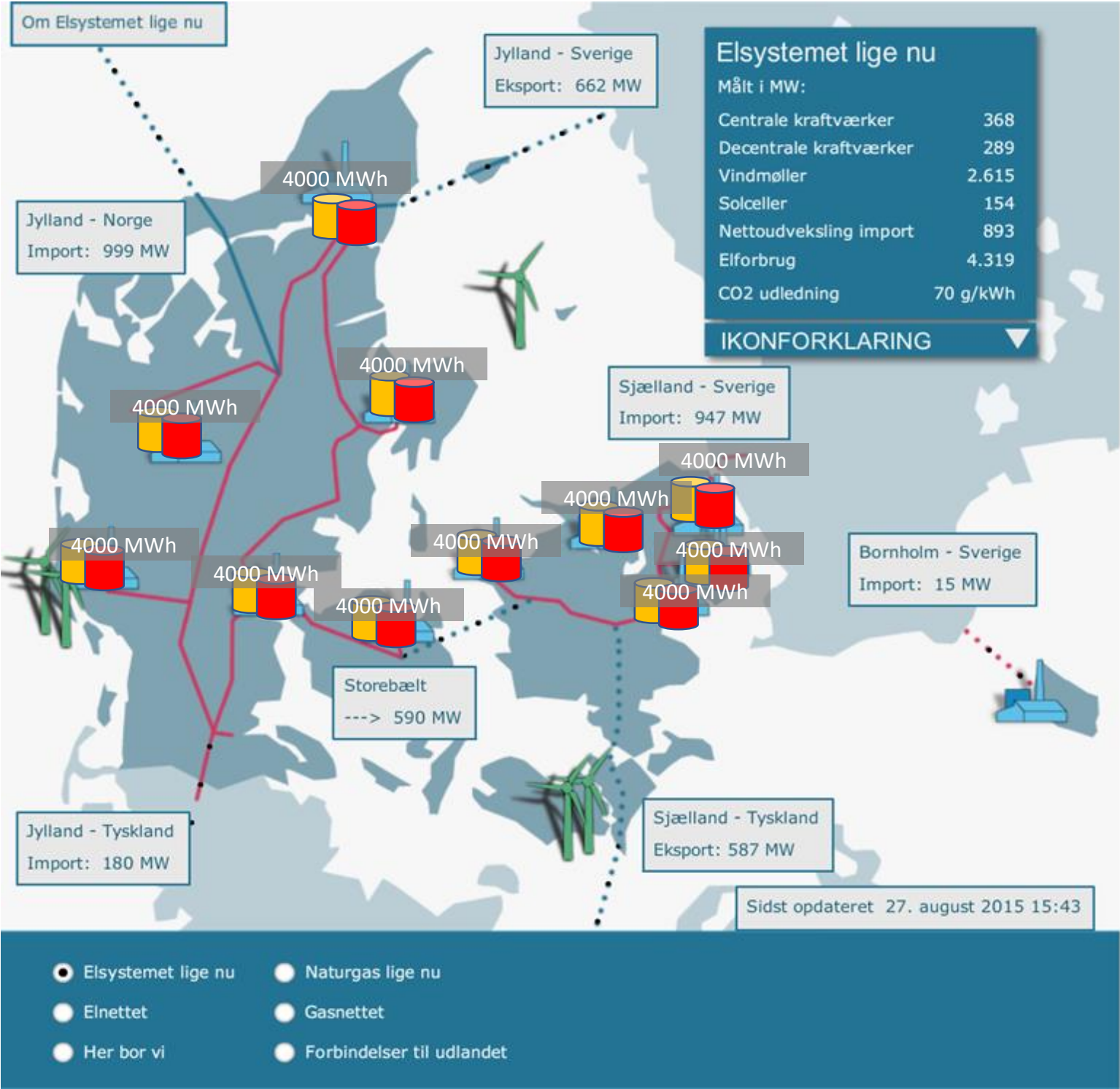
Potential new cost

3,200,000,000 Kr/y

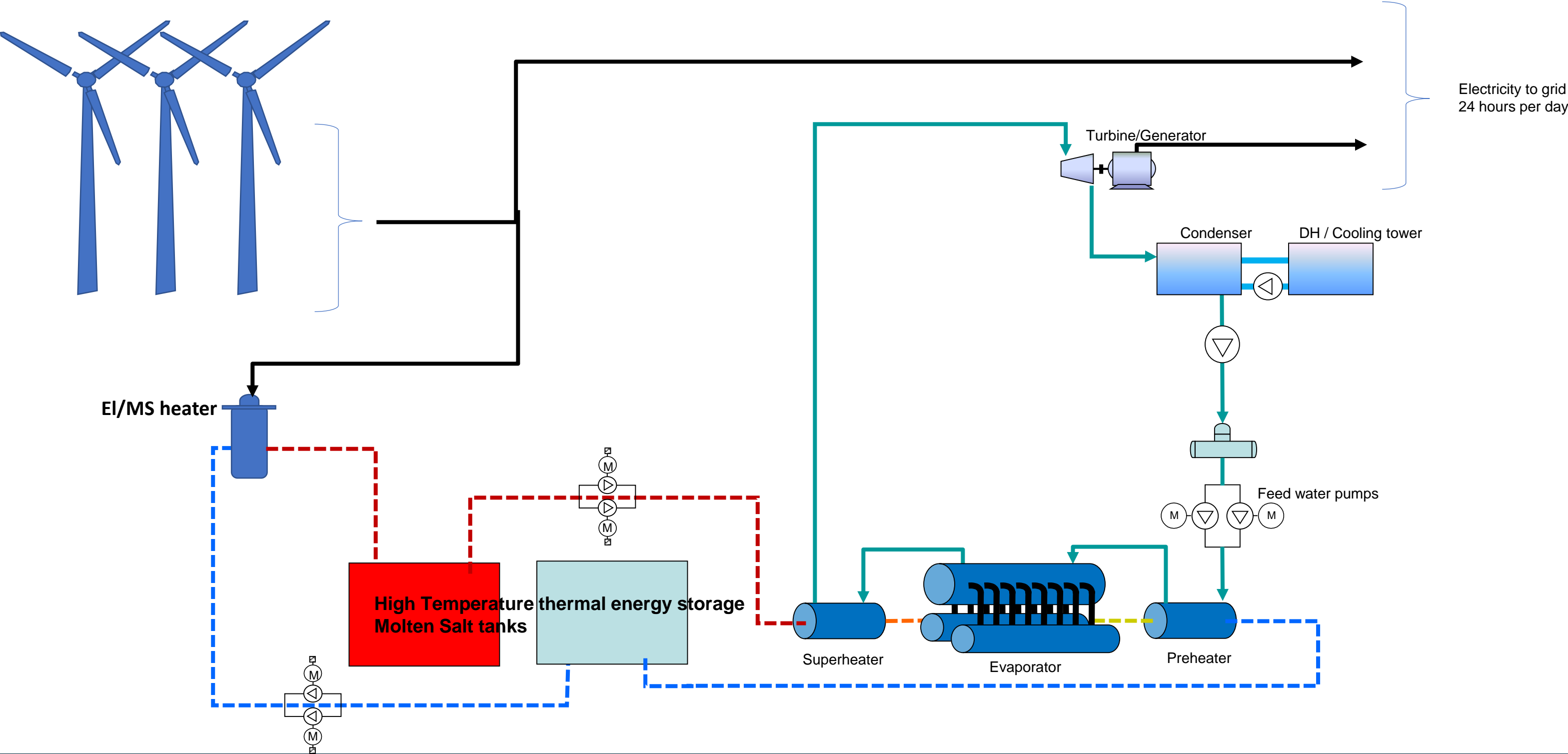


Energy hubs with centralized High Temperature Energy Storage. Electricity, Heat and Methanol Production

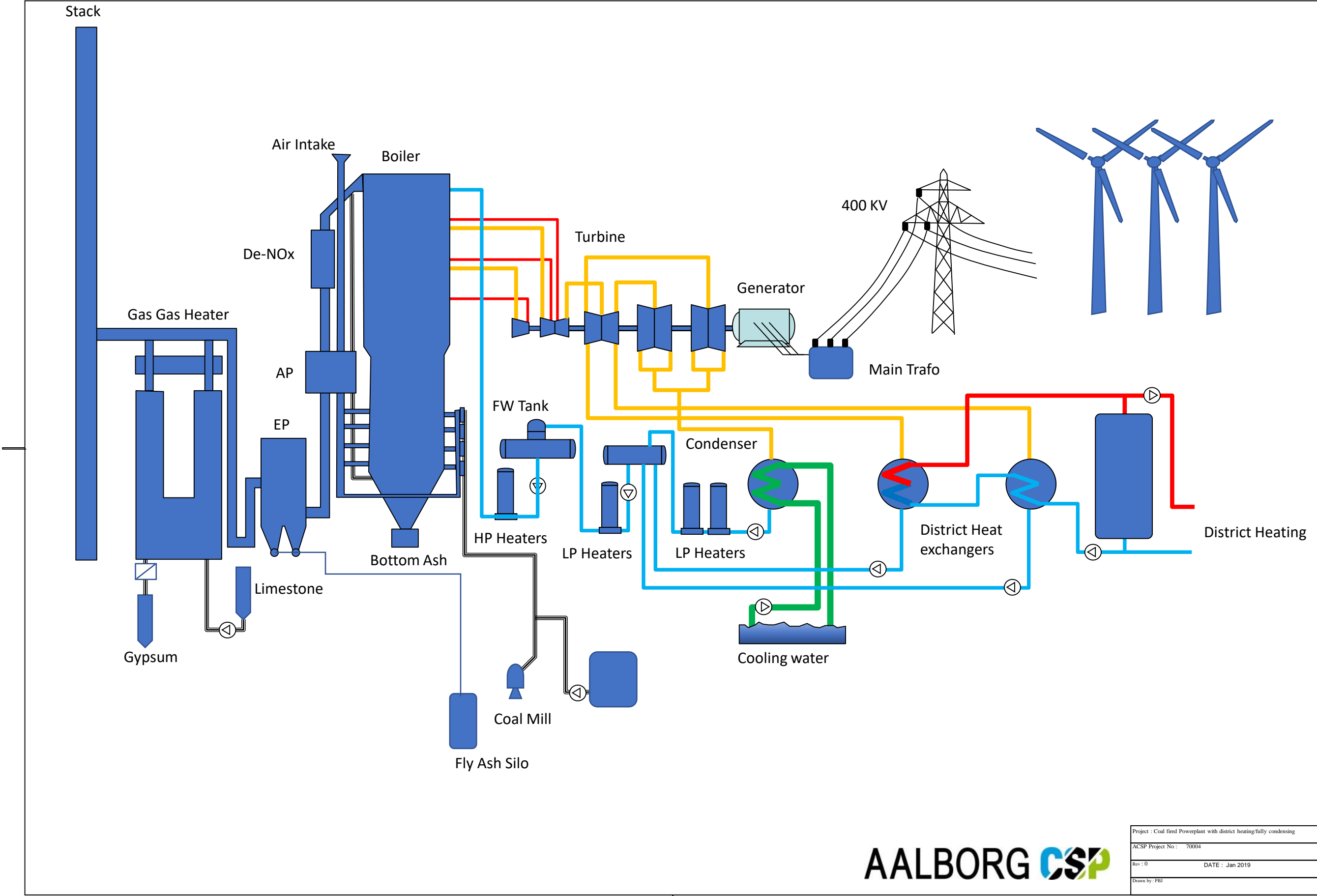
FUTURE GREEN
DENMARK



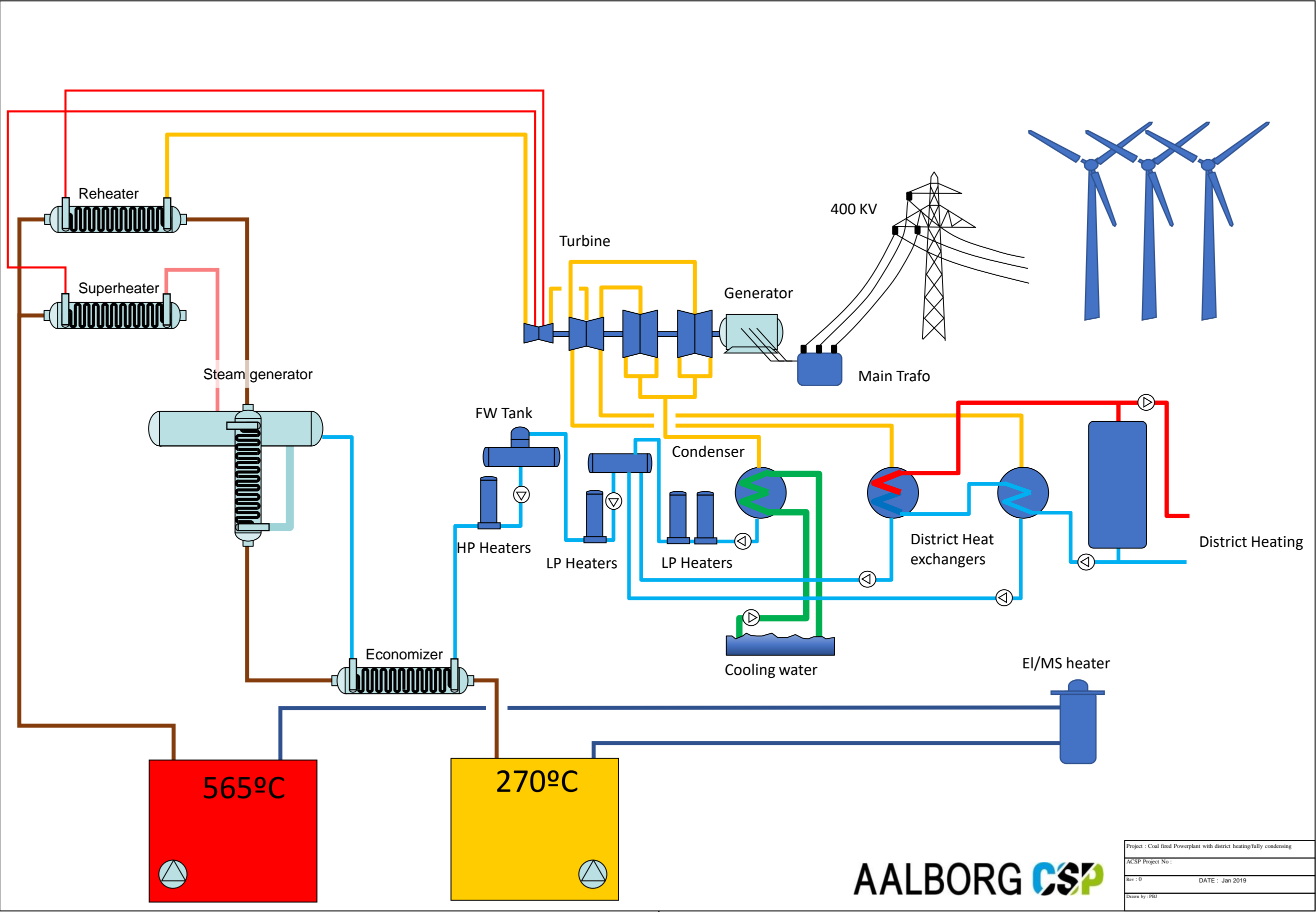
Typical CSP power plant with Molten Salt HIGH TEMPERATURE Energy Storage



Typical Coal fired power plant unit generating electricity and heat



Coal fired power plant Retrofitted and downscaled to operate 100% Renewable



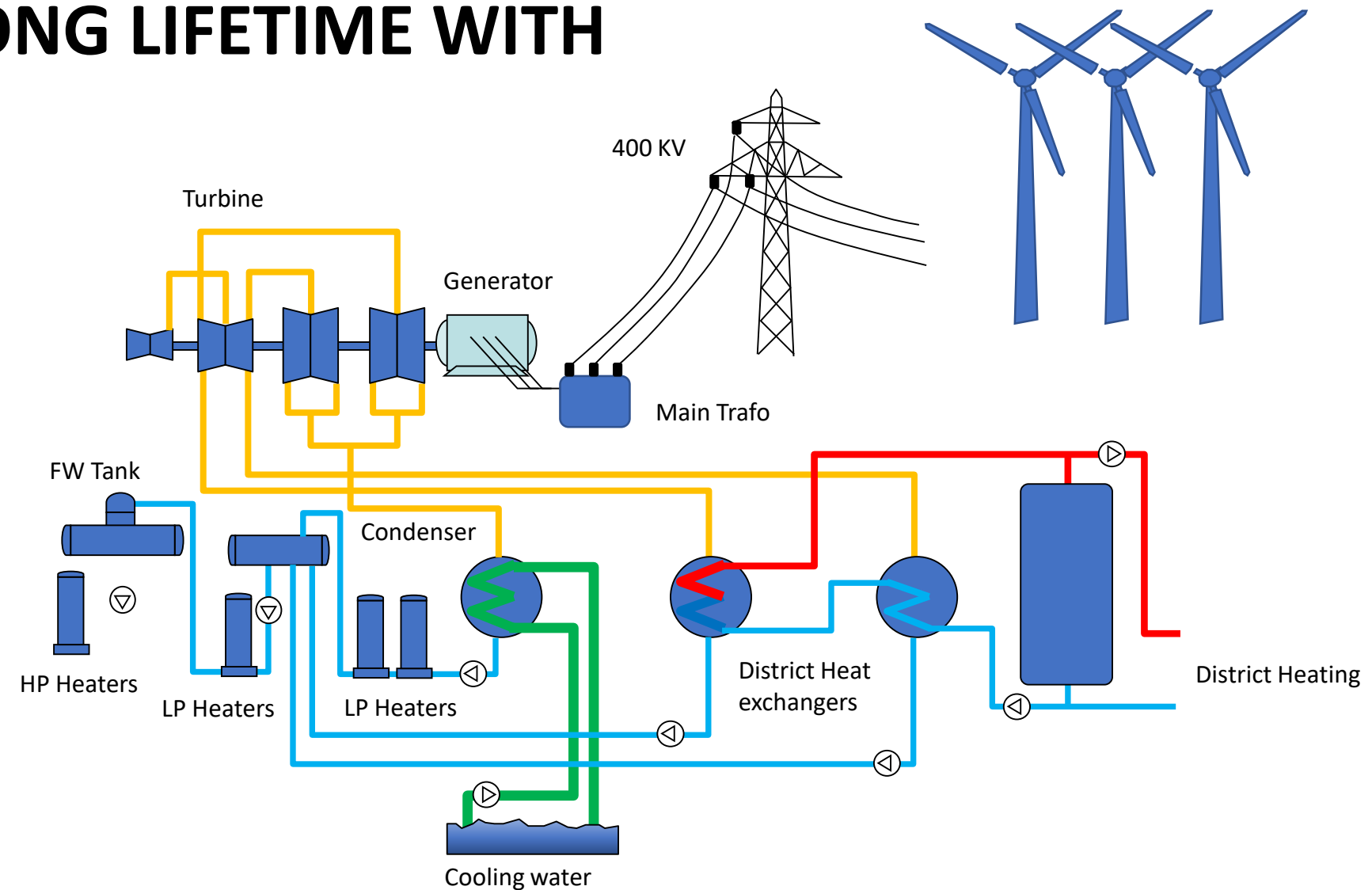
AALBORG CSP

Typical reuseable assets from converted Coal fired power plant

**THE REUSABLE ASSETS HAS LONG LIFETIME WITH
CONTINUED MAINTENANCE**

Lower temp = longer lifetime

**A unique chance to make
Green power at reduced
Investment.**



Preliminary prediction of P/L from operation And Investment (100 MWe Heater / 1500 MWh Storage)

	Reference	inkl el-afgifter	inkl el-afgifter elpatronlov	inkl kun Energinet nettarif
Revenues				
salg af el	44.086.068	149.373	1.106.811	10.128.814
salg af varme	56.652.000	72.000	540.000	9.630.000
Revenues Total	100.738.068	221.373	1.646.811	19.758.814
Operation expenditures				
køb af el	75.567.020	-192.593	-415.329	8.066.781
Afgifter og nettariffer	0	333.600	591.300	0
Nettariffer	0	0	922.500	6.420.000
Operation expenditures Total	75.567.020	141.007	1.098.471	14.486.781
Net Cash from Operation	25.171.048	80.366	548.340	5.272.033

**Investment in High Temperature Energy Storage incl Boiler and heater
Using existing Turbine and DH infrastructure 23-27 USD/KWht.**

**Unique opportunity to reuse existing ASSETS such as steamturbogenerators,
Transformers, high voltage switch-gear and district heating systems**

Investment

Installation of one plant 4.000 MWh High temperature Energy Storage

Investment cost 100 mio or USD 650 mio DKK

Investment in 40.000 MWh (10 x 4.000 MWh)
= 10 x 650 = **6,5 bill. DKK**

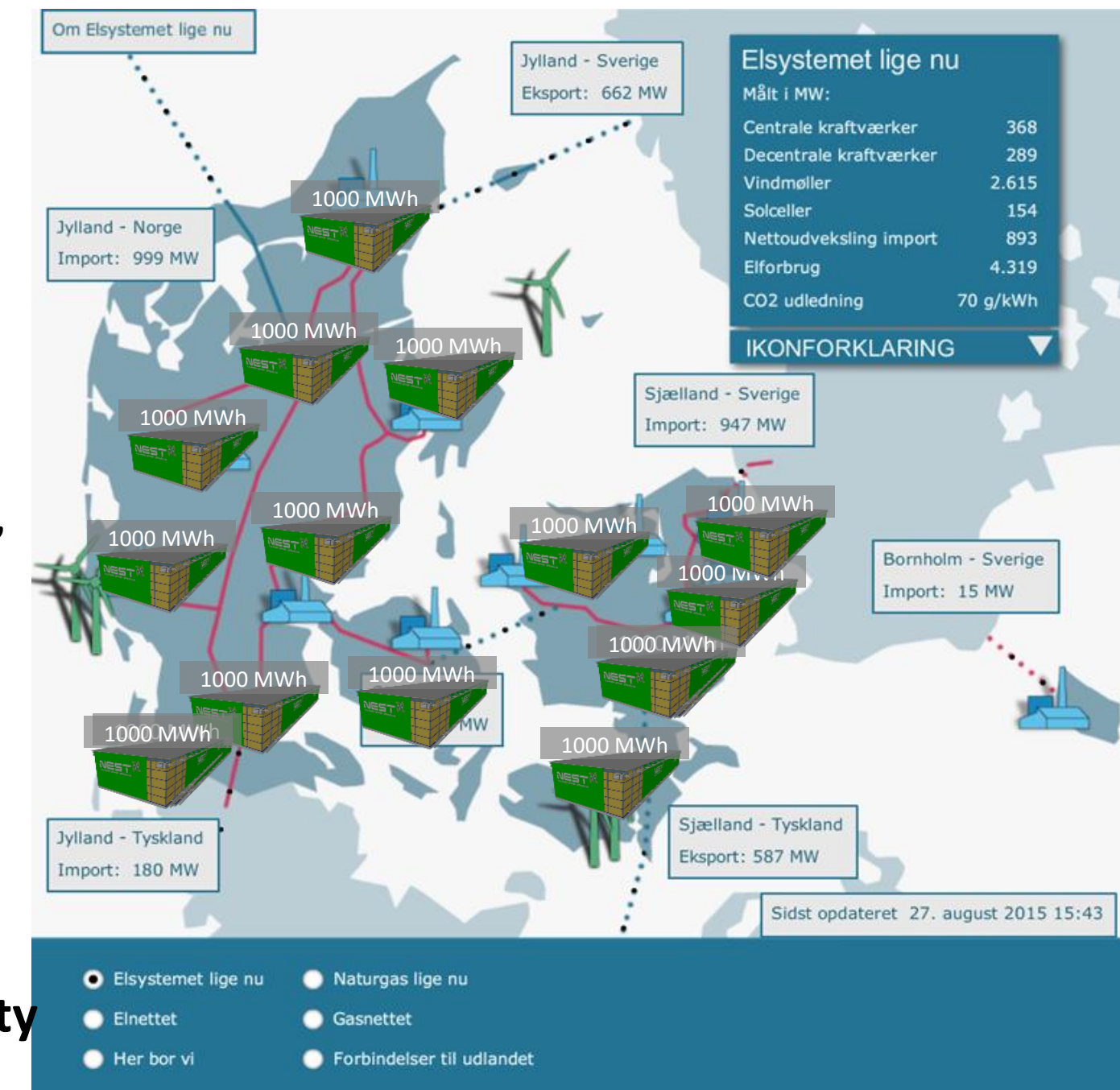
Annually potential saving from IM/EX = **3,2 bill. DKK**

-Capex financing through grants from Danish "Klimakompenseringsfonde"

-Opex Business case through :

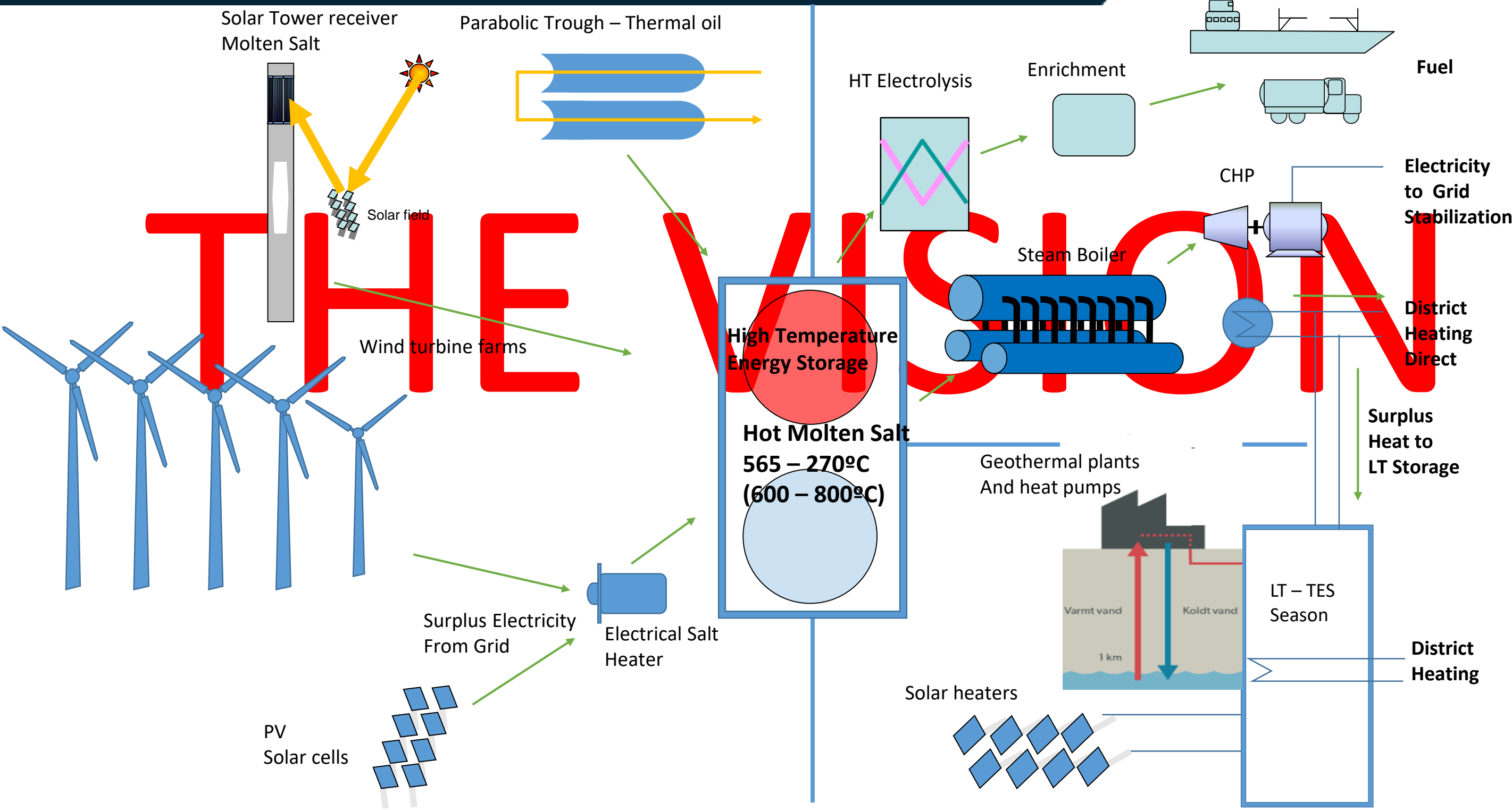
- Buying and selling Electricity
- Selling heat
- Provision of Grid Balancing and stability services.

El/Heat Ratio 40% = El. 1.600 MWh & Heat 3.400 MWh

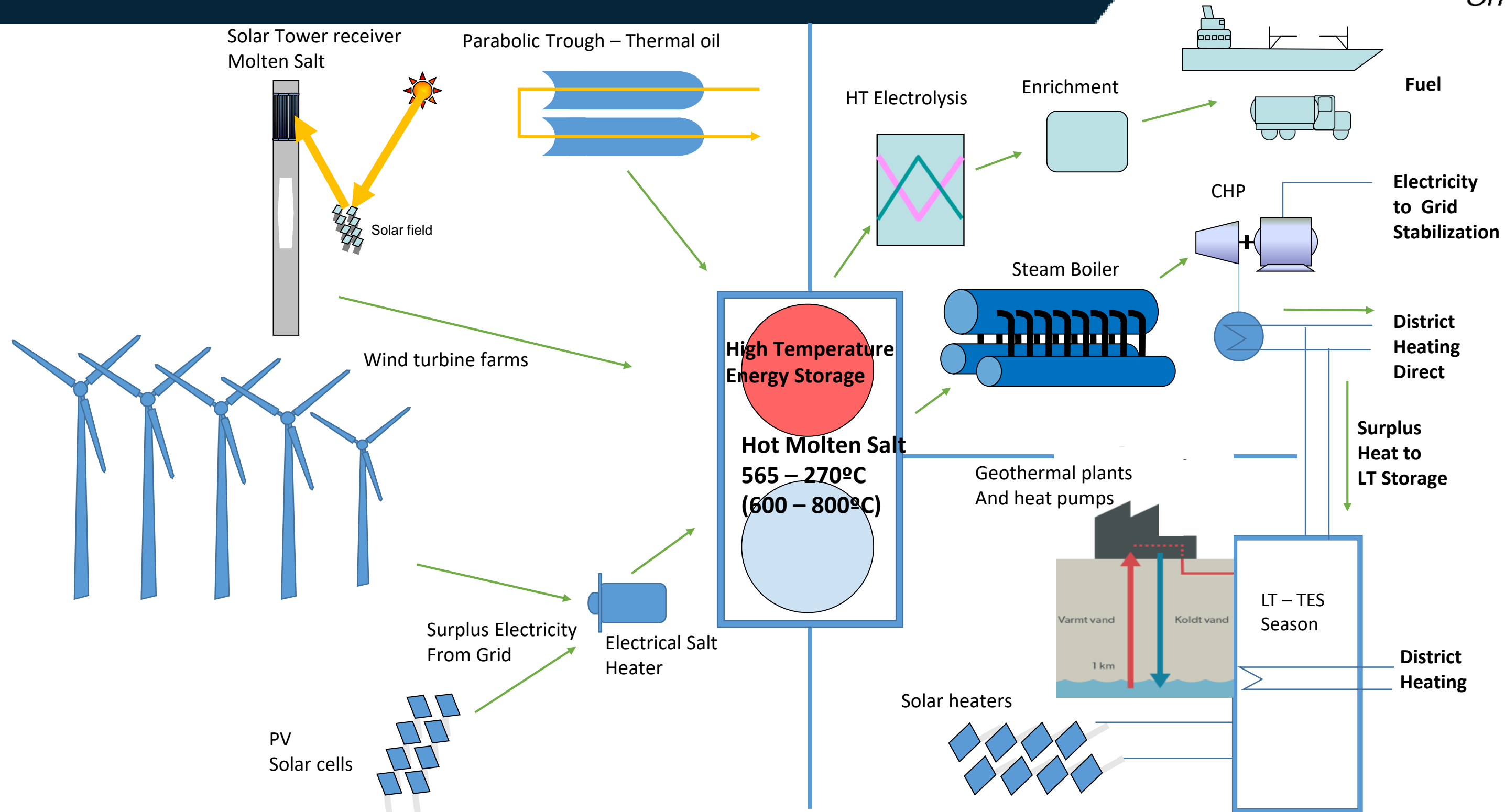


It may not be possible only driven by the spotmarket, Storing energy capacity must have a value

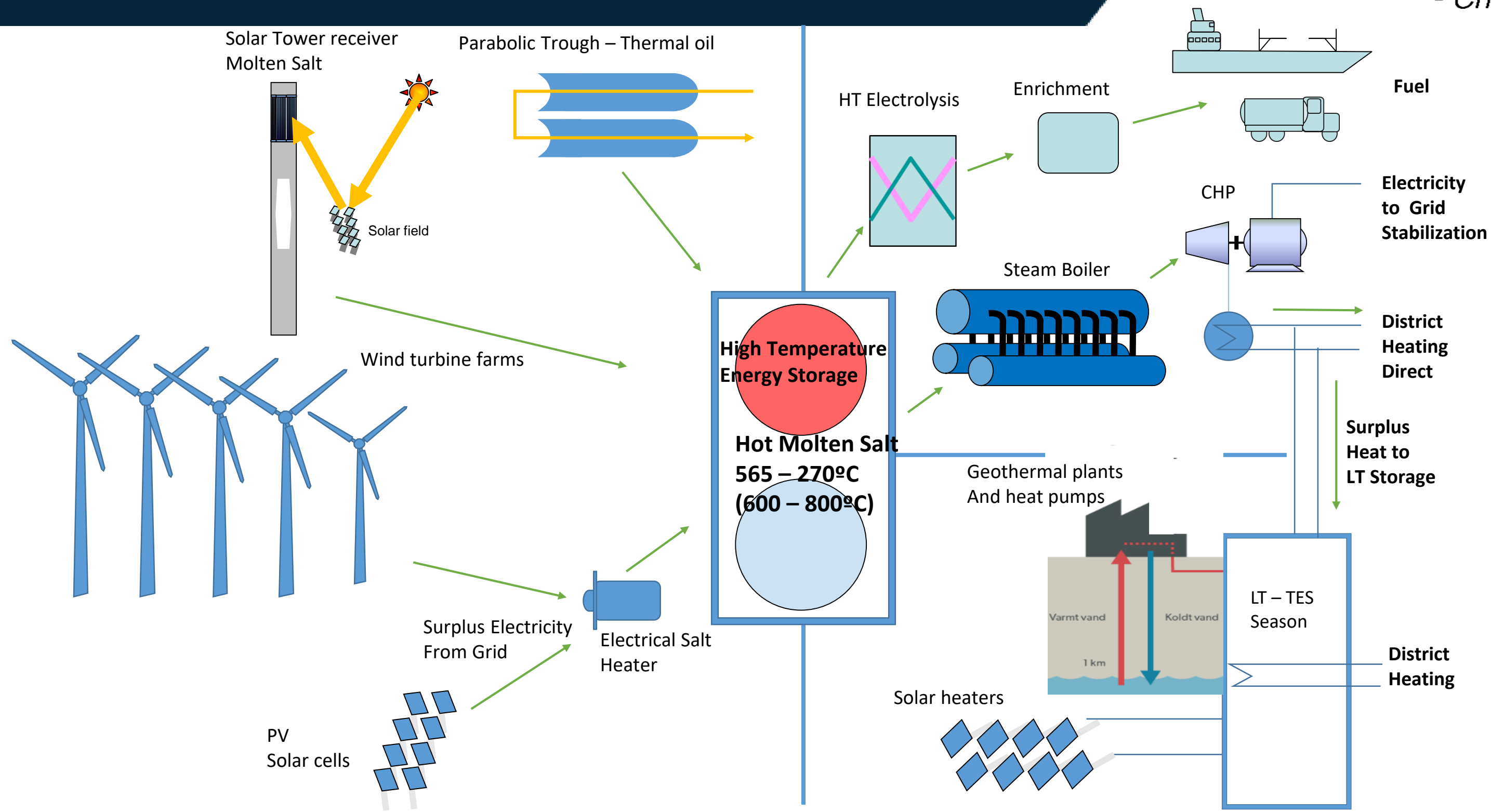
Surplus Wind and Solar Electricity combined with high temperature and low temperature storage



Complement use of Heatpumps and Geothermal energy



Can enhance Hydrogen production



National CO2 reduction with 70%

United Nations Sustainable Development Goals

