

"Is wake swirl and wake expansion important for rotor design?"

Or: Is the standard BEM model good enough for future's wind turbines?

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Contents:

- What is the BEM model to wind turbines?
- What does the original BEM contain?
- What does the original BEM not contain? and why?
- Closing the gap ...
- Corrected BEM results and benchmarks
- Perspectives:
 - Corrected BEM: "Nice to have" or "need to have"?
 - Closing more gaps.

BEM stands for "Blade Element Momentum". It is the core module used by the entire industry as the aerodynamic workhorse in all wind turbine simulators:

- Design/optimization
- Evaluation
- Certification
- ...

The BEM model is simple and fast, yet quite accurate !!

The founding "fathers" of BEM:

- Rankine (1865)
- Froude (1889)
- Joukowski (1918)
- Betz (1920)
- Glauert (1926, **1935**)





Assumptions/approximations:

- Aligned uniform inflow
- Axi-symmetry (no tiploss)
- No wake stall
- Annular element independence
- Simplified momentum conservation
 - Angular
 - Axial
- (In-plane disk/rotor)

Axial momentum <u>conservation</u> Angular momentum <u>conservation</u> Mass <u>conservation</u> upstream Mass conservation downstream

Mechanical energy conservation upstream (Bernouilli)

Mechanical energy <u>conservation</u> downstream (Bernouilli) Disk axial forcing

Disk angular forcing

Geometry relation between disk forces

 $F_{\chi} + \Delta F_{\varsigma} = \rho A_{\infty} U_{\infty}^2 - (\rho A_w U_w^2 + A_w \Delta p_w)$ $r_{A_d}U_d 2U_{A_d} = r_{W}A_w U_w U_{A_w}$ $A_{\infty}U_{\infty} = A_d U_d$ $A_d U_d = A_w U_w$ $\frac{1}{2}\rho U_{\infty}^{2} = \frac{1}{2}\rho U_{d}^{2} + \frac{1}{2}\rho U_{rd}^{2} + p_{d+1}$ $\frac{1}{2}\rho(U_d^2 + (2U_{\theta d})^2 + U_{rd}^2) + p_{d-} = \frac{1}{2}\rho(U_w^2 + U_{\theta w}^2) + \Delta p_w$ $F_{r} = A_d(p_{d+} - p_{d-})$ $F_{\rm H} = \rho A_d U_d 2 U_{\rm Hd}$ $\frac{F_{\chi}}{F_{0}} = \frac{\lambda U_{\infty} \frac{T}{R} + U_{\theta d}}{U_{d}}$

The red terms were purposefully left out in the original BEM equations for 2 reasons:

- Assumed negligibly small (and hard to compute ...)
- Would cause mathematical coupling between stream tubes.



WIND ENERGY DENMARK Far-wake pressure drop Due to swirl (relatively easy ...)

Angular momentum enforcement (relatively easy ...)

Axial projection of force Interaction between adjacent stream tubes (not that easy)



From R. Mikkelsen, 2001

$$\Delta p_w(r) = \int_{R_w}^r \rho \frac{U_{\theta w}^2(\tilde{r})}{\tilde{r}} d\tilde{r}$$

 $rA_d U_d 2U_{\theta d} = r_w A_w U_w U_{\theta w}$

$$\Delta F_s = \Delta C_{ts} \frac{1}{2} \rho A_d U_{\infty}^2 \quad , \ \Delta C_{ts} = \frac{2\pi}{\frac{1}{2} \rho A_d U_{\infty}^2} \left(\int_{-\infty}^{\infty} p \overline{n} \cdot \overline{n}_x r_{in} dx - \int_{-\infty}^{\infty} p \overline{n} \cdot \overline{n}_x r_{out} dx \right)$$





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Corrected BEM results and benchmarks



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- ✓ ACOMPLISHED: The corrected BEM provides the missing terms to the classical BEM and imposes strict conservation of axial and angular momentum.
- ✓ VALIDATION: The improved accuracy is evidenced by match with Actuator Disk reference.
- ✓ STANDARD BEM ERROR ESTIMATION: This improved accuracy leads to elimination of a systematic misprediction of the classical BEM:
 - 3-5% rotor passage velocity, equivalent to 0.25-0.50 deg error on Angle-of-Attack
 - Higher AoA errors towards blade tip and blade root.
- ✓ STANDARD BEM ERROR IMPORTANCE: 0.25-0.50 AoA-error is not negligible but considered permissible on wind turbines.
- ✓ NEED FOR CORRECTED BEM: The corrected BEM is therefore "nice-to-have", not "needto-have".
- ✓ FUTURE: Future need for narrower design tolerances and higher predictive accuracy might lead to increased need for the corrected BEM.

The mapping of the ΔF_s term by using CFD <u>has been used to</u>:

 Close the axial momentum gap in the standard BEM for <u>in-plane</u> rotors.

Mapping of the same ΔF_s term by using CFD <u>could also be used</u> <u>to</u>:

- Close the axial momentum gap in the standard BEM for <u>out-of-plane</u> rotors. Out-of-plane blade deflections are increasingly relevant for future turbines. AoA-errors from large out-of-plane deflections during normal operation would <u>amplify</u> the tendencies already identified for the plane rotor, i.e.:
 - Reveal further increased AoA on inner/mid part of rotor.
 - Reveal further decreased AoA on outer part of rotor.
 - Combined AoA-error will therefore increase on both inner/mid and outboard part of the blade

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Thank you!